Observed effects of the May 2024 Gannon Storm on the New Zealand gas pipeline network – towards predicting the effects of an extreme storm

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9 Key Points:

- Cathodic protection monitoring data from 33 locations on the New Zealand gas pipeline
 network during the Gannon Storm are discussed.
- Major variations in pipe to soil potentials were observed at a number of sites taking the
 potential outside the desired protection range.
- Analysis of these variations suggests approaches to modeling the likely effect of extreme
 geomagnetic storms on the network.

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17 Abstract

We present cathodic protection monitoring data from the New Zealand gas pipeline network 18 during the Gannon Storm of May 2024. At some locations potentials between the pipe and a 19 Cu/CuSO₄ reference cell and between an installed metal coupon and the reference cell both 20 21 underwent large variations - changes which took the pipeline outside the desired potential 22 range for cathodic protection. At these locations both potentials became positive for significant lengths of time, which, in the event of defects in the pipe coating, can lead to corrosion of the 23 pipe. Highly negative pipe to reference cell potentials, which can lead to detachment of the 24 25 coating from the pipe, were also observed. Pipe to reference cell potentials and coupon to 26 reference cell potentials are both indicators of the level of cathodic protection. The observed 27 relationship between them when the rectifier is turned off are seen to have a complex form. Whilst the relationship is linear over a reasonably wide range of pipe to reference cell 28 potentials, coupon-off potentials at some sites approach an asymptotic limit at highly negative 29 pipe potentials, but rise sharply and become scattered at larger, including positive, pipe 30 31 potentials. At locations where pipe to reference cell potentials are not routinely monitored, measurements of the potential between the anode bed and the pipe may be used to assess the 32 level of cathodic protection. Assessment of the effects of the Gannon Storm allow the 33 34 development of methods of predicting the effect of extreme storms on the network, which we 35 put forward here.

36

37 Plain Language Summary

Variations in Earth's magnetic field during geomagnetic storms induce electric currents 38 (geomagnetically induced currents) in the ground which, in certain circumstances, may disrupt 39 40 the cathodic protection systems used to protect buried gas pipelines from corrosion. In this 41 study we report the response of the New Zealand gas pipeline network to the Gannon Storm of 42 May 2024, the largest geomagnetic storm for approximately 20 years. Studying and understanding the response of the pipeline network to this storm is important in developing 43 44 methods to predict the likely response to extreme geomagnetic storms which may be up to 10 45 times larger and may present a risk to the integrity of the network.

46 **1 Introduction**

Geomagnetically induced currents present a potential risk to the cathodic protection (CP) systems (Gummow, 2002) that protect long pipelines from corrosion. Since the Effects on the Alaska pipeline were first recognized and investigated by Gideon (1971) and Campbell (1978, 1980), further studies have been conducted on pipelines in Argentina (Osella et al., 1998), Australia (Marshall et al., 2010, 2013), Canada (Fernberg et al., 2007), and Finland (Hajra, 2022; Pirjola et al., 2003; Pulkkinen et al., 2001; Viljanen, 1989; Viljanen et al., 2006, 2010). Studies have also been undertaken in New Zealand, as detailed below.

54 The effects of geomagnetically induced currents (GIC) on the New Zealand gas pipeline network have previously been discussed by Ingham et al. (2022) and Divett et al. (2023). 55 Ingham et al. (2022) presented examples of monitoring data from 10 locations on the network 56 and discussed the possible implications of GIC for the cathodic protection (CP) system that 57 protects the pipeline. Divett et al. (2023) subsequently presented first attempts at modeling 58 pipe to soil potentials on the New Zealand pipeline. Although the results of both studies were 59 60 illuminating in showing the response of the pipeline network to geomagnetic activity, the magnetic storms used in the studies (Ingham et al. 2022, Table 1) were from the declining 61 62 phase of Solar Cycle 24 and were of relatively small size, with only one storm reaching a Kpmax of 7+. In contrast, the magnetic storm of 10-13 May 2024, the Gannon Storm, had a Kp 63 max of 9- to 9 and the response of the pipeline network to this significantly larger storm may 64 provide a more reliable guide to the potential impact of an extreme storm on the CP system. 65

In this paper we therefore present and discuss the observed effects of the Gannon 66 Storm of May 2024 on the New Zealand pipeline network based on monitoring data from 33 67 locations across the network. We start with a review of the pipeline network, its CP system, and 68 the parameters which are monitored. We then look, in turn, at specific aspects of the observed 69 70 response of the pipeline to the storm and discuss approaches to predicting the likely effect of extreme geomagnetic activity on the network. Our industry partners are interested in the 71 possible impact of extreme geomagnetic disturbances such as the Carrington event of 1859 72 (Carrington, 1859; Tsurutani, 2003), so they can quantify the risk to their infrastructure and 73 systems. Such impacts extend from damage to aspects of the physical infrastructure to the 74 possibility of enhanced corrosion at any defect in the pipe coating. Although we deal with the 75 New Zealand pipeline network it is hoped that many of the conclusions will be relevant to 76 77 pipeline networks in other countries.

78 **2** The New Zealand gas pipeline network and CP system

The New Zealand gas pipeline network and the monitoring sites used in this paper are shown in Figure 1. As discussed by Ingham et al. (2022), and shown schematically in Figure 2, the CP system consists of a constant current rectifier at each of the sites, which applies a potential difference between an anode bed and the pipe such that the pipe is negative with respect to the adjacent ground. Both the rectifier output current and what Ingham et al. (2022) referred to as the "rectifier output voltage" are measured at each site with 1 s time resolution.

Also monitored at 1 second sampling at some rectifier sites are two other quantities. One of these is the potential difference between the pipe and a Cu/CuSO₄ reference cell near to

the pipe. In the current study we refer to this potential difference as the pipe to soil potential 87 (PSP). At a further reduced number of sites a metal coupon is installed adjacent to the pipe and 88 89 the potential difference between this and the reference cell (the coupon potential) is monitored. As explained by Gummow (2002) the pipe to reference cell potential is made up of 90 two parts - the polarization potential between the pipe and the adjacent ground due to 91 92 electrochemical effects, and the potential drop through the ground between the pipe and the reference electrode. This latter part is itself made up of two factors – the potential drop 93 through the ground due to the cathodic protection current supplied by the rectifier and a time 94 95 varying component resulting from the presence of GIC. This may be represented as

$$PSP = V_P + IR \pm V_{GIC} \tag{1}$$

where V_P is the polarization potential between the pipe and the adjacent ground, *IR* is the potential drop through the ground due to the cathodic protection current, and V_{GIC} is the contribution to the *PSP* due to geomagnetically induced current. When the rectifier is turned off the second term on the right-hand side of equation (1) is removed and the *PSP*, within the limits of any V_{GIC} , gives an estimate of the polarization potential. Here, we refer to the pipe to soil potential when the rectifier is turned on as *PSP-on*, and that when the rectifier is turned off as *PSP-off*.

104 To obtain an estimate of the polarization potential that does not include the effect of V_{GIC} , a metal coupon is installed close to the pipe surface. This simulates a defect in the pipeline 105 coating. As explained by Gummow (2002), and shown in Figure 1 of Ingham et al. (2022), it is 106 connected to the pipe through a test station and the reference electrode is installed close to 107 the coupon. Thus, when the rectifier is turned off the effects of both the cathodic protection 108 109 current and GIC in equation (1) are removed, and the potential difference between the coupon and the reference electrode gives a measure of the polarization potential between the pipe and 110 111 the ground. It is this potential difference between the coupon and the reference cell when the rectifier is turned off, referred to here as the "coupon-off" potential, which is regarded as the 112 best measure of the polarization potential. The accepted industry standard is that the coupon-113 off potential should be in the range -0.85 V to -1.2 V to ensure that the pipe is protected (Popov 114 & Lee, 2018). Polarization potentials higher than -0.85 V may expose the pipe to enhanced 115 corrosion, while potentials significantly lower than -1.2 V may result in "disbonding" where the 116 pipe coating becomes detached from the pipe (Ingham et al., 2022). Ackland & Dylejko (2019) 117 discussed in detail the electrochemical reactions that take place at a pipe surface and how 118 119 accurate a measure of the true polarization potential the coupon-off potential actually is. They 120 concluded that the coupon-off potential (the "instant off potential" in their terminology) is 121 always slightly more positive than the true polarization potential and represents the corrosion potential at the time of rectifier turn off - essentially a measure of the propensity of the pipe to 122 oxidise in the environment to which it is exposed. 123

On the New Zealand pipeline network the interval between times when the rectifier is turned off varies from rectifier to rectifier, being only 5 or 10 minutes at some locations but up to 6 hours at others. At each turn off the rectifier is off for 3 seconds. The rectifiers on the New Zealand gas pipelines are normally set to give a constant current output, that is, the rectifier varies the output voltage to keep the protection current at a constant level, within set limits of

the rectifier. As has been previously observed (Ingham et al., 2022) in general the current 129 changes only slightly and this typically happens when there are rapid variations in the Earth's 130 magnetic field, i.e., during significant space weather events. The rectifier voltage itself has a 131 restricted range and the monitored "rectifier output voltage", like the pipe to reference cell 132 potential, contains a time varying component due to GIC. It can therefore be more correctly 133 identified as the total potential difference between the anode bed, through which the 134 protection current is injected (Figure 2), and the pipe. It is the summation of the actual rectifier 135 output voltage and the potential due to GIC passing onto and off the pipe. We subsequently 136 refer to this as the anode bed to pipe potential (APP). The rectifier output voltage is controlled 137 by pulse width modulation on a 38 Hz cycle, with the voltage set to achieve the necessary 138 constant-current that keeps the pipe sufficiently negative with respect to ground with a 75% on 139 pulse width modulation. Thus, an induced potential due to GIC of ~1.3x the 'normal' output 140 voltage, will match the rectifier supply voltage and will drop the output current to zero, or in 141 some instances possibly even reverse it. In this paper we draw distinction between the limited 142 143 rectifier output voltage and the effect of GIC on APP.

144 **3 The geomagnetic storm of 10-13 May 2024**

The geomagnetic storm of 10-13 May 2024 was the largest event since at least the 145 Halloween Storm of 2003, with a Kp index between 8- and 9 and these disturbance levels were 146 sustained for a full 33 hours. As such it provides an excellent opportunity to investigate the 147 impact that major geomagnetic activity has on the cathodic protection (CP) system on the New 148 Zealand gas pipeline network. The magnetic field variations in the 1-second sampled northward 149 (B_x) and eastward (B_y) components of the magnetic field as recorded over 10-13 May 2024 at 150 the Eyrewell geomagnetic observatory, near Christchurch in New Zealand's South Island, are 151 shown in Figure 3. Also shown in Figure 3 are the rates of change (in nT/min) of the two 152 153 components. The storm commenced with a small increase in B_x at 1705 on 10 May with major variations of 100's of nT in both components occurring through until 0534 UT on 12 May. There 154 was then a further burst of reduced activity starting at approximately 2100 UT on 12 May. 155

The maximum rates of increase of B_{χ} and B_{ν} were 360 and 192 nT/min respectively. The 156 former occurred at 0846 UT on 11 May and was followed about 3 minutes later by the 157 maximum rate of decrease of -191 nT/min. The maximum rate of increase in B_{ν} occurred 158 another 2 minutes later at 0851 UT, and was followed by a maximum rate of decrease in B_{ν} of -159 164 nT/min some 5 minutes after this. These features are clearly seen as the prominent upward 160 and downward spikes in the dB/dt panels in Figure 3. In comparison the maximum rates of 161 change in B_x and B_y at Eyrewell during the largest storm studied by Ingham et al. (2022) were 162 at least a factor of 10 smaller. As the Eyrewell observatory is approximately 300 km south of 163 Wellington and 750 km south of Auckland it is likely, as was observed for the storm of 17 March 164 2015, discussed by Divett et al. (2020), that both the magnitude and rate of change of magnetic 165 field across the pipeline network on 10-13 May 2024 were smaller than these observed values 166 at Eyrewell. Nevertheless the Gannon storm represents the most significant observed 167 geomagnetic activity in recent years, and, as stated above, gives the opportunity to assess both 168 the impact of major activity on the pipeline network, and to allow progress to predicting the 169 170 possible effects of an "extreme" storm.

171 **4** Pipe to reference cell potential variations during the Gannon Storm

Pipe to soil potential (PSP) during geomagnetic activity can be calculated theoretically 172 using the the equivalent-pi transmission line representation of a pipeline network as shown by 173 Boteler (2013). This method has been used for preliminary calculations for the New Zealand 174 pipeline network by Divett et al. (2023). It is pertinent therefore to review how the PSP at 175 monitoring sites behaved during the Gannon Storm. This will go some way to giving insight into 176 the likely "extreme" storm response. As reported by Ingham & Rodger (2018) on an earlier 177 investigation at a single location in the New Zealand pipe network, when variations due to GIC 178 179 cause the PSP to become positive, in the event of a defect in the pipeline coating, a corrosive current can pass from the pipe to the ground. Gummow (2002) summarized corrosion theory 180 and calculated that, for a 1 cm² circular hole in a 0.3 mm thick modern pipeline coating, if the 181 surrounding soil has a resistivity of 1000 Ω m the resulting current density due to a potential 182 change of 1 V would be 2.5 mA/cm². This was calculated by the authors to give a corrosion rate 183 of about 31.3 mm/year for a direct current. Allowing for a change in potential of ΔV , the 184 dependence of corrosion rate on the period of the variation in potential, and the fraction of 185 time (t) in a year that the change exists, the overall corrosion rate (R) in mm/year was 186 expressed as 187

188

 $R = 31.3 \,\Delta V \ t \ f \tag{2}$

where the factor *f* expresses the percentage effect of an alternating current compared to a direct current. It depends upon the period of the variation (*T*) in hours and, based on Figure 2 of Gummow (2002), may be expressed as

 $\log_{10} f \approx 0.18(\log_{10} T + 8.1)$

The authors thus calculated that a 0.5 V shift in potential could cause between 0.06 and 0.152
 mm of corrosion per year depending on the period of the variation.

(3)

During the Gannon storm PSP were measured every second at 16 of the locations shown 195 in Figure 1. Shown in Figure 4 are measured PSP at Salle Road (SR) over the 96 hours from 0000 196 UT on 10 May 2024 . It is apparent from Figure 4 that there were large variations in the 197 measured PSP and values actually became positive for a substantial amount of the time. As 198 outlined above, however, it is the PSP when the rectifier is turned off that is of most interest in 199 assessing CP, and also the quantity which most closely aligns with PSP calculated using 200 numerical modelling. Although measurements with the rectifier turned off are much less 201 frequent than the 1 second basic sampling interval, if the PSP at each turn-off (PSP-off) is 202 plotted against the potential immediately before turn-off (PSP-on) there is observed to be a 203 very close relationship between the two quantities. It is observed that at all of the monitoring 204 205 sites this relationship can be expressed as quadratic, as shown for example in Figure 5 for measurements at Salle Road. Applying this relationship to all the measured PSP at Salle Road 206 allows the rectifier off *PSP* (*PSP-off*) to be calculated at the 1 second sampling rate. 207

208 Listed in Table 1, for the 48 hour period between 1200 UT 10 May 2024 to 1200 UT 12 May 2024, are the mean, maximum and minimum values of PSP-off at these 16 locations, 209 210 calculated as described above, for the rectifier being turned off. Also listed is the cumulative lengths of time for which, at each location, PSP-off was positive and also the length of time 211 when this quantity was less than -2 V. The variations in PSP-off over this time period for 8 of the 212 213 sites where values were positive or less than -2 V for significant periods of time are shown in Figure 6. Maximum and minimum values that exceeded these values are shown in red in Table 214 1, and these limits are marked by the horizontal dashed lines in Figure 6. 215

As can be seen from Table 1 and Figure 6 the largest variations in PSP-off, with a range 216 of over 12 V, occurred at Salle Road (SR), Waipu Cove Road (WCR) and Raukawa Road (RR). 217 Salle Road and Waipu Cove Road are both at the northern end of the pipeline section which 218 runs from Auckland to Whangarei (Figure 1), while Raukawa Road is towards the northeastern 219 end of the line that runs to Hawkes Bay. These are the same three sites identified by Ingham et 220 al. (2022) as being most susceptible to the effects of GIC. At these sites the PSP-off was positive 221 222 for a significant part of the 48 hour period – nearly 20% of the time. There were also significant periods of positive PSP-off at Amriens Road (AR), Queen Elizabeth Park (QEP) and Waimana 223

	1200 UT 10 May 2024 – 1200 UT 12 May 2024					
Site	Mean PSP-off	Max PSP-off	Min PSP-off	t > 0 V	t < -2 V	
	(V)	(V)	(V)	(h:m:s)	(h:m:s)	
SR	-1.162	4.812	-11.400	8:48:03	7:22:02	
WCR	-0.903	8.104	-13.813	8:35:25	7:12:39	
KHR	-0.910	-0.011	-1.654	-	-	
AR	-1.032	3.663	-4.268	2:12:37	3:37:43	
MOH	-0.966	-0.100	-1.785	-	-	
PR	-0.937	-0.242	-2.287	-	0:02:04	
DR	-0.841	-0.625	-1.209	-	-	
TPY	-0.616	-0.558	-0.78	-	-	
QEP	-0.907	2.859	-4.766	3:14:59	3:10:38	
TakR	-1.021	1.517	-4.890	1:44:59	1:26:23	
JHR	-0.946	-0.397	-2.103	-	0:00:14	
ТВ	0.306	3.038	-3.633	41:28:14	0:07:12	
WaR	-1.230	4.472	-8.423	3:47:09	8:00:22	
WhR	-1.169	0.017	-2.541	0:00:02	0:11:14	
WtR	-0.735	0.577	-2.190	1:02:08	0:01:00	
RR	-1.107	3.058	-9.039	8:29:22	7:45:34	

Table 1: Mean, maximum and minimum values of pipe to reference cell potential calculated from the measured data for the when the rectifier is turned off. The period covered is from 1200 UT 10 May 2024 to 1200 UT 12 May 2024. Also listed are the cumulative lengths of time for which the calculated potential was positive and the cumulative lengths of time for which it was less than -2 V. Extreme values of *PSP* are marked in red.

Road (WaR). Of all the sites listed in Table 1, Tumunui Block (TB) stands out as having a mean value of *PSP-off* which is positive. This is vastly different from any other site and is highly anomalous. Although it is a situation which would normally indicate a high likelihood of corrosion, it has existed at Tumunui Block more or less since the rectifier was first installed nearly 50 years ago and no corrosion has been detected. This anomalous situation probably results from the locally complex volcanic and geothermal geology of an area which is also laced with a multitude of south-west to north-east trending faults.

The principal times at which the potential became positive at Salle Road, Waipu Cove 231 Road and Raukawa Road were during the initial phase of the storm, and the periods for which 232 the potential was continuously positive were several hours long. However, this was not the case 233 at Amriens Road, Queen Elizabeth Park and Waimana Road. At these locations PSP became 234 positive at different times and for much shorter periods. This difference results from the fact 235 that the phase of GIC induced variations depends upon where on a segment of pipeline a site is 236 located (Boteler and Seager, 1998; Ingham et al., 2022; Divett et al., 2023). Thus, at Salle Road 237 238 and Waipu Cove Road, at the northern end of the section of pipeline from Auckland to Whangarei, rises in PSP were simultaneous with decreases in PSP at Amriens Road, which is at 239 240 the southern end of this section of pipeline. Similarly, rises in potential at Queen Elizabeth Park were coincident with decreases in potential at Takapu Road (TakR) even though both locations 241 are close to the southern end of the pipeline from Taranaki to Wellington. Thus, at Amriens 242 Road, Queen Elizabeth Park and Waimana Road the instances of increased PSP were 243 simultaneous with decreases at Salle Road, Waipu Cove Road and Raukawa Road, and typically 244 were of much shorter duration. 245

As indicated by Ingham et al. (2022), and discussed in detail by Heim & Schwenk (1997), 246 apart from the issue of corrosion resulting from positive potentials, extremely negative 247 potentials carry the risk of the pipe coating becoming detached from the pipe, so called 248 disbonding. Also shown in Table 1 are the lengths of time for which, at each site, the PSP was 249 lower than -2 V. Although the value of -2 V is somewhat arbitrary, it is apparent that almost all 250 the same sites which show positive PSP-off potentials are those that show highly negative 251 252 values. Thus, sites susceptible to large variations in PSP are potentially at risk both of corrosion 253 and of disbonding. Potentials less than -2 V also occurred at Salle Road, Waipu Cove Road and Raukawa Road for significant lengths of time, although the longest length of time for which 254 potentials were less than -2 V was at Waimana Road. As for the positive PSP-off potentials at 255 Salle Road, Waipu Cove Road and Raukawa Road, this was during the initial phase of the storm 256 257 and resulted in long periods of the potential being continuously lower than -2 V. Significant periods of very negative potentials also occurred at Amriens Road, Queen Elizabeth Park and 258 Takapu Road. 259

Equation (2) suggests the possibility of a rough calculation of the effective corrosion rate due to the Gannon Storm. Although the maximum values of potential listed in Table 1 were significantly higher, the average value of positive potential at Salle Road and Raukawa Road were slightly less than 1 V, with the corresponding value at Waipu Cove Road being about 1.5 V – rises in potential from the mean values of about 2.5 V. Also relevant is the typical period *T* of the variation in potential which gives rise to positive values. At these three locations, as noted above, the dominant period of this variation, at least in the early part of the Gannon Storm, is about 3 hours. Thus, taking $\Delta V \approx 2.5$ V, a value of f of approximately 0.35 (expressed as a percentage, calculated from the period of 3 hours using equation (3)), and taking the 48 hours of the storm shown in Figure 6 as 0.0055 of a year, leads to a calculated corrosion rate of 0.151 mm/year. This represents a first order estimate of the rate calculated from the effect of a single

- storm of K_P between 8 and 9 and is close to the maximum value quoted by Gummow (2002) for
- the cumulative effect of multiple smaller storms.

5 Coupon-off potential variations during the Gannon Storm

274 Notwithstanding the discussion of the variations in PSP when the rectifier is turned off, 275 as indicated previously, the industry standard for deeming if a pipe is protected comes from the potential between an installed coupon and a Cu/CuSO₄ reference cell, also when the rectifier is 276 277 turned off. Shown in Figure 7 are coupon-off measurements from 6 sites during the most intense period of geomagnetic activity from 1200 UT 10 May 2024 to 1200 UT 12 May 2024. 278 279 Measurements at Salle Road, Waipu Cove Road and Amriens Road were made every 5 minutes, whilst at the other three sites the interval between measurements was 10 minutes. Also shown 280 are the -0.85 V and -1.2 V limits that it is recommended that the potential should be between. 281 Table 2 lists the mean, maximum and minimum values of the *coupon-off* potentials at all sites 282 where it was measured for the 96 hours from 0000 10 May 2024 to 0000 14 May 2024 UT. 283

As can be seen from Figure 7, rises in *coupon-off* potential above the recommended 284 upper limit of -0.85 V occurred at all of the sites shown. At Waipu Cove Road, Queen Elizabeth 285 Park and Waimana Road the coupon-off potential actually became positive at times. As for PSP-286 287 off, the timing of such instances was not coincident at each site. This is best evidenced by the differences between Waipu Cove Road and Queen Elizabeth Park during the first part of the 288 storm. At Waipu Cove Road the GIC induced by the initial decrease in B_{χ} , seen in Figure 3, 289 caused the coupon-off potential to rise above -0.85 V, while at Queen Elizabeth Park the 290 potential actually became more negative. Again, as for the PSP-off this is related to the 291 difference in phase of variations due to GIC depending on the location of the site. 292

293 Table 2 shows that the coupon-off potential also rose above -0.85 V at Komokoriki Hill Road (KHR), Mahoenui (MOH), Lower Duthie Road (DR), Tempsky Road (TPY) and Tumunui 294 Block (TB), although, apart from at Lower Duthie Road, the mean level of the potential was 295 above or very close to this value. At Lower Duthie Road, where the sampling interval of coupon-296 off potential was 60 minutes, only a single measurement in the 96 hours shown exceeded this 297 value. Similarly, the coupon-off potential became lower than -1.2 V at seven of the sites listed in 298 299 Table 2. At Waipu Cove Road (WCR), Pembroke Road (PR), Takapu Road (TakR) and Whatatutu Road (WhR) the mean level of the potential was slightly lower than this value. The most 300 301 extreme negative potentials by far were seen at Waipu Cove Road and Queen Elizabeth Park 302 (QEP). At the latter site the range of variation was such that almost 30% of the coupon-off potentials measured over 96 hours were outside the desired range of -0.85 to -1.2 V. The vast 303

majority of these were during the 48 hour period from 1200 UT 10 May 2024 to 1200 UT 12
 May 2024.

306 *Coupon-off* potentials were not measured at Raukawa Road where, as seen in Table 1 307 and Figure 5, there were large variations in values of *PSP* when the rectifier was turned off. As 308 might be expected, and as is discussed below, there is a close correlation between variations in 309 such pipe to reference cell measurements and *coupon-off* measurements. That being the case it 310 can be inferred that large variations in the cathodic protection level, as given by *coupon-off* 311 measurements, similar in magnitude to those seen at Waipu Cove Road, are also very likely to 312 have occurred at Raukawa Road.

	0000 UT 10 May 2024 – 0000 UT 14 May 2024						
Site	Mean coupon-off	Max coupon-off	Min coupon-off	Sample			
	potential (V)	potential (V)	potential (V)	interval (m)			
SR	-1.098	-0.107	-1.315	5			
WCR	-1.426	0.526	-2.556	5			
KHR	-0.853	-0.798	-0.916	5			
AR	-1.130	-0.653	-1.167	5			
MOH	-0.794	-0.742	-0.850	60			
PR	-1.261	-1.247	-1.271	60			
DR	-1.068	-0.508	-1.199	60			
TPY	-0.763	-0.731	0.786	60			
QEP	-0.974	1.503	-2.429	10			
TakR	-1.285	-0.683	-1.312	10			
TB	0.026	0.127	-0.138	10			
WaR	-1.174	0.563	-1.343	10			
WhR	-1.294	-1.259	-1.337	10			

Table 2: Mean, maximum and minimum values of coupon-off potentials for the period 0000 UT 10 May 2024 to 0000 UT 14 May 2024. Values shown in red are those outside the -0.85 to -1.2 V range.

Although both *coupon-off* and *PSP-off* potentials can be considered as indicators of the 313 314 efficacy of cathodic protection on the pipeline, the relationship between them is not simple. At most sites where the PSP-off potential both reached highly negative values and become 315 positive at times, such as Salle Road, Takapu Road and Waimana Road, there are three distinct 316 317 features in the relationship between *coupon-off* and *PSP-off* potentials, as shown in Figure 8. At highly negative *PSP-off* potentials the *coupon-off* potential approaches a constant value. This 318 asymptotic behavior has been discussed by Ackland & Dylejko (2019) and related to the 319 320 electrochemical equilibrium between Fe in an aqueous environment and Fe₃O₄. At intermediate 321 values of PSP-off the relationship between the two potentials is highly linear. This linearity breaks down at higher values of PSP-off when the corresponding values of coupon-off potential 322

323 become very scattered, although at some sites (e.g., Waimana Road) there is an indication that there may also be a limiting upper value of *coupon-off* potential. 324

At other sites, such as Komokoriki Hill Road and Whatatutu Road, also shown in Figure 325 8, where the variations in *PSP-off* are not as extreme, only the linear portion of this relationship 326 is apparent and there is no obvious indication of the asymptotic approach to a lower limit of 327 328 coupon-off potential at highly negative PSP-off. Apart from Komokoriki Hill Road and Whatatutu 329 Road, all of the monitored sites where only linearity is observed, are ones where the pipeline has the more conductive coal-tar coating. It is therefore tempting to attribute this difference in 330 behavior to the nature of the coating, especially as at Queen Elizabeth Park (Figure 8), where 331 the coating is coal-tar, linearity in the relationship persists to positive values of the PSP-off 332 potential. 333

6 Anode bed to pipe potential variations during the Gannon Storm 334

Although the variations in PSP-off and coupon-off potentials give a guide to locations 335 where the pipeline may be at risk as a result of major geomagnetic activity, the relatively small 336 number of sites where PSP is monitored means that the coverage is somewhat limited. The 337 potential between the anode bed and the pipe (APP), however, is monitored at every rectifier 338 and gives the most widespread coverage of the effect of GIC on the network. APP can be 339 regarded as the sum of a potential drop (IR) between the anode bed and the ground 340 immediately adjacent to the pipe, essentially the rectifier current times the ground 341 "resistance", and the potential drop between the ground outside the pipe and the pipe surface. 342 This second term can effectively be regarded as the negative of the PSP, hence 343

APP = IR - PSP(4)

As is discussed further below, the rectifier current is constant except during major rapid 345 changes in potential and the term IR may therefore, to a very good approximation, be 346 considered as constant over the duration of a storm. This means that, if the mean value of APP 347 is subtracted from APP, and the mean value of PSP is subtracted from PSP, the resulting 348 potentials (APP₀ and PSP₀) are related by 349

(5)

$$APP_0 = -PSP_0$$

351 The anode to pipe potential variations treated in this manner can be seen as a guide to how PSP 352 varies at sites where it is not monitored. This relationship is illustrated in Figure 9 which shows, 353 for Salle Road, both the measured PSP_0 and $-APP_0$. The correlation coefficient between the two series is 0.992. Also shown are plots of PSP_0 and $-APP_0$ when the rectifier was turned off. 354 The similarity between these suggests that at sites where pipe to reference cell potentials are 355 not measured, the anode to pipe potentials when the rectifier is turned off can be used as a 356 suitable proxy for assessing the behavior of the cathodic protection system at that site. 357

Measured anode bed to pipe potentials from four locations are shown in Figure 10. The 358 359 absolute range of the variations in APP differs from site to site, the largest, approximately 7 V,

being at Waitao Road which is on the coast in the Bay of Plenty (Figure 1). At this site the APP 360 actually became negative for a short period of time at just after 0730 UT on 11 May 2024. At 361 the other three sites the range of the variations is between 1.5 and 4.5 V. Apparent from Figure 362 10, as is the case for PSP, is a 180° phase difference between variations at Timaru Road and Te 363 Horo Beach Road when compared to Waitao Road and Shewan Road. Also noticeable is a 364 365 difference between the average APP at the four sites. This is significantly higher at Timaru Road and Te Horo Beach Road (> 10 V) than at either Waitao Road or Shewan Road (< 5 V). This 366 difference in the average level of APP is related to the different pipeline coatings, and is 367 significantly higher on those sections of pipeline (principally from Taranaki north to Auckland 368 and south to Wellington) which are coated with coal-tar compared to those coated with more 369 modern and less conductive coatings. It results from the necessity for a higher rectifier output 370 voltage being required to supply the necessary current and negative potential to the pipe on 371 coal-tar coated sections. 372

373 **7 Rectifier current "collapse"**

As detailed above the rectifiers supplying the cathodic protection to the New Zealand 374 pipeline network are set to provide a constant current. Thus, except in cases of rapid magnetic 375 field variations there is little change in current (e.g. Figure 2, Ingham et al., 2022). During the 376 Gannon Storm, however, at some locations there were major variations in rectifier output 377 current. These included not only significant increases in current but also some instances where 378 the current dropped to zero. Such occurrences were at sites where major variations in the 379 380 observed pipe to reference cell potential occurred. An example, from Waipu Cove Road, is 381 shown in Figure 11.

382 This behavior can be understood by recalling that, just as the measured pipe to 383 reference cell potential is made up of separate parts, as expressed in equation (1), the anode to pipe potential (APP) is made up of two parts – the potential difference supplied by the actual 384 rectifier, and a potential due to GIC. The left hand panels of Figure 12 show an expanded time 385 section of the variations in rectifier current output and pipe to reference cell potential at Waipu 386 Cove Road over a period of 5 hours. Four major instances where the output current effectively 387 388 became zero are marked. It is apparent that these "collapses" of current supply occurred when the pipe to reference cell potential became more negative than a limit shown by the red 389 horizontal dashed line. It can be inferred that at these times the effect of GIC on the pipe was 390 391 to make it sufficiently negative that no current was required from the rectifier itself to supply the cathodic protection – in effect protection was being supplied by the GIC. In contrast, when 392 393 the pipe to reference cell potential increased, including above zero, the rectifier current was 394 either above or at its normal constant value. Inspection of the effect on the measured coupon-395 off potentials suggests that it is only during these rapid increases in PSP that there is a significant change, with coupon-off potentials, as evidenced in Figure 7 also rising, sometimes 396 397 above the -0.85 V level. This relates to the fact that the actual output voltage of the rectifier is limited and cannot rise above a set maximum value. 398

399 The upper right-hand panel of Figure 12 shows the anode to pipe potential when the rectifier was turned off. This is essentially the contribution to the anode to pipe potential 400 401 resulting from GIC. The instances of current collapse coincide with increases in APP-off above a certain level, again indicating that GIC are causing the pipe to be sufficiently negative that it is 402 protected. If the APP-off potential represents the contribution of GIC to measured APP, then 403 404 subtracting this from the measured APP immediately before rectifier turn-off gives an approximation to the actual output voltage of the rectifier. This is shown in the lower right-405 hand panel of Figure 12, and shows, within the limits of the 5-minute sampling at Waipu Cove 406 407 Road, that the rectifier output voltage does indeed decline dramatically during the periods of 408 current collapse.

409 **8** Towards predicting extreme storm pipeline effects

It is apparent from the results presented above that during the Gannon Storm 410 measurements of both PSP-off and coupon-off potential indicate that certain sites on the New 411 Zealand pipeline network showed variations in these quantities which took the pipe outside the 412 desired cathodic protection range. The estimated corrosion rate at these sites, due to rises in 413 414 PSP, caused by this single Kp max 9- to 9 storm was about 0.15 mm/year. Despite the added knowledge gained from the Gannon Storm, the likelihood of disbonding due to large decreases 415 in PSP still remains unquantified, although sites subject to risk due to rises in PSP are, largely, 416 417 also those susceptible to significant decreases in PSP. An "extreme" storm is estimated to have 418 magnetic field variations at least of the order of 10 times larger than the Gannon Storm for New Zealand latitudes (Hapgood et al., 2021; Mac Manus et al., 2022), which would lead to much 419 larger variations in both PSP-off and coupon-off potentials and, presumably, increase the 420 estimated rate of corrosion by a similar factor. Calculating the predicted possible effects of an 421 extreme storm on the pipeline network is therefore of significant interest. There are two 422 423 potential ways in which this may be done.

The first method, which would allow calculation of the likely effects everywhere on the pipeline network, is through numerical modeling using the methods of Boteler and Cookson (1986) or Boteler (2013) to calculate *PSP* resulting from synthetic extreme storms. As has been discussed above, the calculated variations in *PSP* can be related to the possibility of both corrosion (including numerical calculation as per Gummow (2002)) and disbondment. At sites where a relationships between *PSP* and *coupon* potentials can be formulated such calculations may also yield the likely variations in *coupon-off* potential.

A second potential approach is to use measured data from the monitoring sites on the
 New Zealand pipeline network in a manner akin to the following.

i. At each monitoring site where data are available, use measured *PSP-on* data during
 multiple past geomagnetic storms to calculate transfer functions between *PSP-on* and
 the magnetic field variations at Eyrewell geomagnetic observatory. This is effectively
 similar to the approach taken by Ingham et al. (2017) to estimate GIC in the New
 Zealand power network. Note that the use of transfer functions between observations

- and Eyrewell observations means that differences between the magnetic field at
 Eyrewell and across the North Island do not matter.
- 440 ii. For a synthetic extreme storm use the transfer functions to calculate the response of
 441 *PSP-on* to the storm. The type of relationship shown in Figure 5 between *PSP-off* and
 442 *PSP-on* can be used to transform this into the predicted response of *PSP-off*.
- 443 iii. As for the direct modelling method, observed relationships between *PSP* and coupon potentials may then, in principle, be used to calculated how *coupon-off* potentials vary.

iv. For locations where *PSP* are not measured a similar procedure can be used by
 calculating transfer functions between *APP* and the magnetic field. Relating *APP* when
 the rectifier is on to *APP-off*, and equation (3) can then be used to calculate the
 expected variations in *PSP-off*.

Ultimately, comparison of the results of these two approaches should give confidence in the predicted response of the network to an extreme storm. This should allow our industry partners to determine the hazard levels to their network infrastructure.

452 **9 Summary**

453 We have presented here observations and discussion of the effects of the Gannon 454 Storm on the New Zealand pipeline network. The main observed features are as follows.

Major variations in APP, PSP, and coupon-off potential occurred at several sites, taking 455 the cathodic protection system outside its designated "safe" region. The sites most 456 affected on the northern section of pipe from Auckland to Whangarei were Salle Road, 457 Waipu Cove Road and Amriens Road. At the southern end of the pipeline network the 458 largest variations were at Queen Elizabeth Park and Takapu Road, just to the north of 459 Wellington. Very large variations were also seen at Raukawa Road in Hawkes Bay, and at 460 Waimana Road in eastern Bay of Plenty. Possible corrosion rates due to the storm 461 approached 0.15 mm/year. At several sites the average level of coupon-off potential 462 was actually outside the -0.85 to -1.2 V limits, while highly anomalous potentials were 463 observed at Tumunui Block. 464

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 At many sites the relationship between *PSP-off* and *coupon-off* potentials shows that the *coupon-off* potential approaches an asymptotic limit at very negative values of *PSP-off*, but becomes scattered at high, positive, values of *PSP-off*. At other sites the relationship between these quantities is essentially linear. There is a suggestion this difference in the relationships, as well as that between mean levels of anode bed to pipe potential, may be related to the nature of the pipeline coating.

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474

• At some sites where variations in *PSP* are large it is apparent that highly negative values of *PSP* resulting from GIC do themselves provide cathodic protection and the rectifier

475 current output and voltage drop to close to zero. There is no apparent effect on *coupon* 476 *off* potentials.

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At rectifier sites where pipe to reference cell potentials are not monitored the
 measurements of *APP* reduced to zero mean are shown to be very nearly equal to the
 negative of *PSP* measurements, also reduced to zero mean.

481 Study of these effects of the Gannon Storm is aiding the development of methods and 482 procedures for predicting the possible effects of an extreme storm on the New Zealand gas 483 pipeline network. Future studies are planned to apply those methods and hence determine the 484 importance of space weather extreme events to this important industry.

485 Acknowledgments

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488 **Data Availability Statement**

Cathodic protection monitoring data reported here are the property of First Gas New Zealand

490 Ltd. Request for access to the data should be addressed in the first instance to Mark Sigley

491 (mark.sigley@firstgas.co.nz). Magnetic observatory data from Eyrewell may be downloaded

492 from www.intermagnet.org.

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573

574 Figure captions

Figure 1: The New Zealand gas pipeline network. Red lines—pipelines coated with coal-tar 575 enamel; blue lines—pipelines with other, lower conductance, coatings; gray dots - earthing 576 beds; red dots-rectifier locations, with those used in this study named: SR - Salle Road, WCR -577 Waipu Cove Road, KHR – Komokoriki Hill Road, AR – Amriens Road, ONH – Onehunga, AmP – 578 579 Ambury Park, IR - Ingram Road, TUA - Tuakau, ROT - Rotowaro Road, SWR - Shewan Road, LBR -580 Lees Block Road, MOH – Mahoenui, TGP – Tongapurutu, TR - Timaru Road, PR - Pembroke Road, DR - Lower Duthie Road, TPY - Tempsky Road, TBR - Turakina Beach Road, PPR -581 Pukepuke Road, HBR - Hokio Beach Road, THBR -Te Horo Beach Road, QEP - Queen Elizabeth 582 Park, GR - Grays Road, TakR - Takapu Road, WTO - Waitao Road, WHE - Whites Road, JHR -583 Jack Henry Road, TB - Tumunui Block, OR - Okaro Road, WaR - Waimana Road, WhR -Whatatutu 584 Road, WtR - Watershed Road, RR - Raukawa Road. 585

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Figure 2: Schematic diagram of a CP monitoring site. Monitored quantities are: (i) the potential between the anode bed and the pipe (*APP*), (ii) the current supplied by the rectifier, (iii) the potential between the pipe and the Cu/CuSO₄ reference electrode (*PSP*), (iv) the potential between the metal coupon and the reference electrode (*coupon*).

Figure 3: Left-hand panels show the variations in the northward (B_x) and eastward (B_y) components of the magnetic field recorded at Eyrewell geomagnetic observatory from 0000 UT 10 May 2024 until 0000 UT 13 May 2024. Shown in the right-hand panels are the rates of change of B_x and B_y in nT/min.

Figure 4: Measured pipe to reference cell potential at Salle Road during the period 0000 UT 10May 2024 to 0000 UT 13 May 2024.

Figure 5: *PSP* at Salle Road when the rectifier is turned off (PSP-off) plotted against the potential immediately before turn-off (PSP-on). The red line shows the quadratic fit indicated.

Figure 6: Pipe to soil potentials with the rectifier turned off (*PSP-off*) calculated for 8 sites on the pipeline network during the period 1200 UT 10 May 2024 to 1200 UT 12 May 2024. The dashed lines mark 0 V and -2 V as discussed in the text.

Figure 7: Coupon-off potentials measured at 8 sites on the pipeline network during the period 1200 UT 10 May 2024 to 1200 UT 12 May 2024. Also shown by the dashed lines are the recommended -0.85 V and -1.2 V limits for safe cathodic protection.

Figure 8: Coupon-off potential plotted against PSP-off at 6 sites. The nature of the pipeline coating at each site is indicated: S – synthetic, CT – coal tar.

Figure 9: Measured values of the pipe to soil potential (*PSP*₀) and the negative of the anode bed to pipe potential (*APP*₀), both reduced to zero mean, at Salle Road for the period 0000 UT 10 May 2024 to 0000 UT 14 May 2024. The left-hand column shows measurements when the

- 610 rectifier was turned on. The right-hand column shows measurements when the rectifier was 611 turned off.
- Figure 10: Anode bed to pipe potential measured at 4 sites for the 48 hours from 1200 UT 10
 May 2024 to 1200 UT 12 May 2024.
- 614 **Figure 11:** Variations in rectifier output current at Waipu Cove Road.
- 615 **Figure 12:** Variations in rectifier output current, pipe to reference cell potential, *APP-off*
- 616 potential and calculated rectifier output over a 5 hour period at Waipu Cove Road.

617

Figure 1.



Figure 2.



Figure 3.









Figure 4.



Figure 5.



Salle Road

Figure 6.





Figure 7.





Figure 8.





Figure 9.





Figure 10.







Hours from 0000 UT 10 May 2024 Figure 11.



Figure 12.



